

DRILLING MORNING REPORT # 72
Longtom-3 H

19 Sep 2006

From: Simon Rodda/Bryan Webb
To: Robert Oliver.

Well Data						
Country	Australia	MDBRT	4674.0m	Cur. Hole Size		AFE Cost \$49,600,000
Field	Gippsland Basin	TVDBRT	2490.5m	Last Casing OD	7.000in	AFE No. LSDED01/0
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	2505.0m	Daily Cost \$462,877
Rig	OCEAN PATRIOT	Days from spud	70.37	Shoe MDBRT	4190.0m	Cum Cost \$47,662,515
Wtr Dpth (LAT)	56.7m	Days on well	72.00	FIT/LOT:	15.00ppg/	Days Since Last LTI 105
RT-ASL (LAT)	21.5m	Planned TD MD	5834.0m			
RT-ML	78.2m	Planned TD TVDRT	2458.0m			
Current Op @ 0600 Waiting on Weather to commence tow bridle change-out.						
Planned Op						

Summary of Period 0000 to 2400 Hrs
Backload all Nexus equipment and bring up Tap & DODI equipment. De-ballast rig to transit draft. Wait on boat crew availability to commence tow bridle change-out.

FORMATION	
Name	Top
300 sand	
200 sand	
100 sand	
Emperor Volcanics	
TD	

Operations For Period 0000 Hrs to 2400 Hrs on 19 Sep 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
AR	TP (MIS)	WKB	0000	0530	5.50	4764.0m	Unload Tap & DODI equipment off Pacific Protector.
AR	P	WKB	0530	1100	5.50	4764.0m	Load Nexus equipment onto Pacific Protector.
AR	TP (MIS)	WKB	1100	1200	1.00	4764.0m	Unload 4 lifts off Pacific Protector to allow diesel transfer to the Wrangler and Far Grip.
AR	TP (MIS)	WKB	1200	1400	2.00	4764.0m	Unload Tap & DODI equipment off Far Grip.
AR	P	RM	1400	2100	7.00	4764.0m	De-ballast rig to transit draft of 9.75m with anchors on bottom. Note : Pacific Protector performed a boat-to-boat transfer of Fuel Oil : 100 m3 FO to Pacific Wrangler, 150 m3 FO to Far Grip. This Fuel Oil was the property of Anzon Australia Ltd.
AR	TP (OTH)	AH	2100	2400	3.00	4764.0m	Both Pacific Wrangler and Far Grip 2nd mates unable to handle vessels for anchor handling work, Captains require 6 hrs rest. DODI unable to use Pacific Protector as standby for tow bridle change out as they require a vessel with clear decks.

Phase Data to 2400hrs, 19 Sep 2006						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
PRODUCTION HOLE (1)(PH)	401.5	12 Aug 2006	28 Aug 2006	401.50	16.729	4674.0m
PRODUCTION CSG/LNR(1)(PC)	61.5	28 Aug 2006	31 Aug 2006	463.00	19.292	4674.0m
COMPLETION(C)	449	31 Aug 2006	18 Sep 2006	912.00	38.000	4764.0m
ANCHOR RETRIEVAL(AR)	24	19 Sep 2006	19 Sep 2006	936.00	39.000	4764.0m

WBM Data		Cost Today			
Mud Type:	API FL:	Cl:	Solids(%vol):	Viscosity	
Sample-From:	Filter-Cake:	K+C*1000:	H2O:	PV	
Time:	HTHP-FL:	Hard/Ca:	Oil(%):	YP	
Weight:	HTHP-cake:	MBT:	Sand:	Gels 10s	
Temp:		PM:	pH:	Gels 10m	
		PF:	PHPA:	Fann 003	
Comment	Total product costs to date \$ 1,529,971.66 ,Cummulative total \$ 1,643,021.66 (including engineer).				Fann 006
				Fann 100	
				Fann 200	
				Fann 300	
				Fann 600	

Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Barite Bulk	MT	0	0	0	73.1	
Bentonite Bulk	MT	0	0	0	21.8	
Diesel	m3	0	0	0	445.0	
Fresh Water	m3	0	0	0	458.8	
Drill Water	m3	0	0	0	372.5	
Cement G	MT	0	0	0	7.3	
Cement HT (Silica)	MT	0	0	0	0.0	
Brine	m3	0	0	0	0.0	

Casing					
OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)
10 3/4"	2374.30	2184.30	75.30	75.30	15.00
7 "	4190.00	2505.00	4190.00	2505.00	

Personnel On Board		
Company	Pax	Comment
NEXUS	3	
DOGC	66	46 x normal 4 x extra 16 x other
DOWELL SCHLUMBERGER	2	
FUGRO SURVEY LTD (ROV)	6	
ESS	8	
OTHER	1	1 x Tap Oil
SCHLUMBERGER OILFIELD AUSTRALIA PTY LTD	3	
Total	89	

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
Last BOP Test	07 Sep 2006			
Abandon Drill	10 Sep 2006	9 Days	Weekly abandon rig drill	
Fire Drill	10 Sep 2006	9 Days	Weekly fire drill	
JSA	19 Sep 2006	0 Days	Drillcrew , deckcrew , Mechanic , Welder , Marine , Galley, subsea .	
Man Overboard Drill	05 Sep 2006	14 Days	Monthly man overboard drill	
Safety Meeting	17 Sep 2006	2 Days	Weekly crew safety meetings	0100/1300/1900hrs
STOP Card	19 Sep 2006	0 Days	2 Safe , 1 Unsafe .	
Trip / Kick Drill	08 Sep 2006	11 Days	Trip drill	Held well control drill following unseating Debris sub.

Marine

Weather on 19 Sep 2006								Rig Support	
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	20kn	340.0deg	1017.0mbar	10C°	1.2m	0.0deg	4s	1	174.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments			
270.0deg		4146.00klb	1.3m	230.0deg	4s				
Comments								2	328.0
								3	42.0
								4	194.0
								5	432.0
								6	141.0
								7	304.0
								8	121.0

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks				
Far Grip	1630hrs 17th Sept		At anchor.	Item	Unit	Used	Trf. to Rig	Qty. Remaining
				Diesel	m3	8		789
Fresh Water	m3	10		330				
Drill Water	m3							
Cement G	mt			84				
Cement HT (Silica)	mt			0				
Barite Bulk	mt			244				
Bentonite Bulk	mt			65				
	bbls			0				
Base Oil	bbls			0				
Brine	bbls			390				

Received 150 m3 Fuel Oil from Pacific Protector

Pacific Wrangler		2110	En-route to Eden.	Item	Unit	Used	Trf. to Rig	Qty. Remaining
				Diesel	m3	12		839
				Fresh Water	m3	5	94	164
				Drill Water	m3			298
				Cement G	mt			73
				Cement HT (Silica)	mt			0
				Barite Bulk	mt			217
				Bentonite Bulk	mt			50.4
					bbls			0
					bbls			0
				Brine	bbls			0

Received 100 m3 Fuel Oil from Pacific Protector

Pacific Protector	1945hrs 18th Sept		Offloading deck cargo	Item	Unit	Used	Trf. to Rig	Qty. Remaining
				Diesel	m3			375
				Fresh Water	m3			330
				Drill Water	m3			76.8

Transferred total 250 m3 Fuel Oil - 100 m3 Fuel Oil to Pacific Wrangler, 150 m3 to Far Grip

Helicopter Movement				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	1010 / 1046	18 / 18	Refuel 749litres. Fuel remaining 2147litres