

Last BOP Test: 07 Sep 2006

DRILLING MORNING REPORT #72 Longtom-3 H

19 Sep 2006

From: Simon Rodda/Bryan Webb To: Robert Oliver.

Well Data							
Country	Australia	MDBRT	4674.0m	Cur. Hole Size		AFE Cost	\$49,600,000
Field	Gippsland	TVDBRT	2490.5m	Last Casing OD	7.000in	AFE No.	LSDED01/0
	Basin	Progress	0.0m	Shoe TVDBRT	2505.0m	Daily Cost	\$462,877
Drill Co.	DOGC	Days from spud	70.37	Shoe MDBRT	4190.0m	Cum Cost	\$47,662,515
Rig OCE	AN PATRIOT	Days on well	72.00	FIT/LOT:	15.00ppg /	Days Since Last LTI	105
Wtr Dpth (LAT)	56.7m	Planned TD MD	5834.0m				
RT-ASL (LAT)	21.5m	Planned TD TVDRT	2458.0m				
RT-ML	78.2m						
Current Op @ 0600)	Waiting on Weather to	commence to	w bridle change-out.			
Planned Op							

Summary of Period 0000 to 2400 Hrs

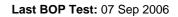
Backload all Nexus equipment and bring up Tap & DODI equipment. De-ballast rig to transit draft. Wait on boat crew availability to commence tow bridal change-out.

FORMATION	
Name	Тор
300 sand	
200 sand	
100 sand	
Emperor Volcanics	
TD	

Operations For Period 0000 Hrs to 2400 Hrs on 19 Sep 2006

Phse	Cls (RC)	Ор	From	То	Hrs	Depth	Activity Description
AR	TP (MIS)	WKB	0000	0530	5.50	4764.0m	Unload Tap & DODI equipment off Pacific Protector.
AR	Р	WKB	0530	1100	5.50	4764.0m	Load Nexus equipment onto Pacific Protector.
AR	TP (MIS)	WKB	1100	1200	1.00	4764.0m	Unload 4 lifts off Pacific Protector to allow diesel transfer to the Wrangler and Far Grip.
AR	TP (MIS)	WKB	1200	1400	2.00	4764.0m	Unload Tap & DODI equipment off Far Grip.
AR	Р	RM	1400	2100	7.00	4764.0m	De-ballast rig to transit draft of 9.75m with anchors on bottom. Note: Pacific Protector performed a boat-to-boat transfer of Fuel Oil: 100 m3 FO to Pacific Wrangler, 150 m3 FO to Far Grip. This Fuel Oil was the property of Anzon Australia Ltd.
AR	TP (OTH)	AH	2100	2400	3.00	4764.0m	Both Pacific Wrangler and Far Grip 2nd mates unable to handle vessels for anchor handling work, Captains require 6 hrs rest. DODI unable to use Pacific Protector as standby for tow bridle change out as they require a vessel with clear decks.

Phase Data to 2400hrs, 19 Sep 2006 Phase Phase Hrs Start On Finish On Cum Hrs Cum Days Max Depth PRODUCTION HOLE (1)(PH) 401.5 12 Aug 2006 28 Aug 2006 401.50 16.729 4674.0m PRODUCTION CSG/LNR(1)(PC) 61.5 28 Aug 2006 31 Aug 2006 463.00 19.292 4674.0m COMPLETION(C) 449 31 Aug 2006 18 Sep 2006 912.00 38.000 4764.0m 24 19 Sep 2006 ANCHOR RETRIEVAL(AR) 19 Sep 2006 936.00 39.000 4764.0m





WBM Data		Cost Today	Cost Today					
Mud Type: Sample-From: Time:	API FL: Filter-Cake: HTHP-FL: HTHP-cake:	CI: K+C*1000: Hard/Ca: MBT:	Solids(%vol): H2O: Oil(%): Sand:	Viscosity PV YP Gels 10s Gels 10m				
Weight: Temp:	нтнр-саке:	PM: PF:	pH: PHPA:	Fann 003 Fann 006 Fann 100 Fann 200				
Comment	Total product costs to engineer).	date \$ 1,529,971.66 ,Cummulat	tive total \$ 1,643,021.66 (including	Fann 300 Fann 600				

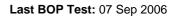
Bulk Stocks									
Name	Unit	In	Used	Adjust	Balance				
Barite Bulk	MT	0	0	0	73.1				
Bentonite Bulk	MT	0	0	0	21.8				
Diesel	m3	0	0	0	445.0				
Fresh Water	m3	0	0	0	458.8				
Drill Water	m3	0	0	0	372.5				
Cement G	MT	0	0	0	7.3				
Cement HT (Silica)	MT	0	0	0	0.0				
Brine	m3	0	0	0	0.0				

Casing					
OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)
10 3/4"	2374.30	2184.30	75.30	75.30	15.00
7 "	4190.00	2505.00	4190.00	2505.00	

7	2000.00		₹100.00	2000.00	
Personnel On Board					
Company		Pax		Comment	
NEXUS		3			
DOGC		66	46 x normal 4 x extra 16 x other		
DOWELL SCHLUMBERGER		2			
FUGRO SURVEY LTD (ROV)		6			
ESS		8			
OTHER		1	1 x Tap Oil		
SCHLUMBERGER OILFIELD AUSTRALIA PTY LTD		3			
	Total	89			

Events	Date of last	Days Since	Descr.	Remarks
Last BOP Test	07 Sep 2006			
Abandon Drill	10 Sep 2006	9 Days	Weekly abandon rig drill	
Fire Drill	10 Sep 2006	9 Days	Weekly fire drill	
JSA	19 Sep 2006	0 Days	Drillcrew , deckcrew , Mechanic , Welder , Marine , Galley, subsea .	
Man Overboard Drill	05 Sep 2006	14 Days	Monthly man overboard drill	
Safety Meeting	17 Sep 2006	2 Days	Weekly crew safety meetings	0100/1300/1900hrs
STOP Card	19 Sep 2006	0 Days	2 Safe , 1 Unsafe .	
Trip / Kick Drill	08 Sep 2006	11 Days	Trip drill	Held well control drill following unseating Debris sub.

Marine



Comment

Refuel 749litres. Fuel remaining 2147litres



Weather on	19 Sep 2006	3						Rig Support			
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors		Tension (klb)	
10.0nm	20kn	340.0deg	1017.0mbar	10C°	1.2m	0.0deg 4s		1		174.0	
Dia Dir	Ris. Tension	VDL		Swell Dir.	Swell Period	Weather Comments		2		328	.0
Rig Dir.	Ris. Tension	1	Swell Height		1	vveame	Comments	3		42.	0
270.0deg		4146.00klb	1.3m	230.0deg	4s			4		194	.0
	*	Com	ments	1	'			5		432	.0
						6			141	.0	
								7		304	.0
								8		121	
Vessel I	Name A	rrived (Date/		Departed ate/Time)	Sta	tus		Bul	ks		
Far Grip		1630hrs 17th	Sept		At anchor.		Item	Unit	Used	Trf. to Rig	Qty. Remaining
							Diesel	m3	8		789
							Fresh Water	m3	10		330
							Drill Water Cement G	m3			0.4
							Cement HT (Silica)	mt mt			84
							Barite Bulk	mt			244
							Bentonite Bulk	mt			65
								bbls			0
							Base Oil	bbls			0
Descived 150	ma Fuel Oil fe	om Pacific Prote					Brine	bbls			390
		JIII Facilic Flote	Cloi	044		- ,					
Pacific Wran	gier			211	0 En-route to I		Item	Unit	Used	Trf. to Rig	Qty. Remaining
							Diesel	m3	12		839
							Fresh Water Drill Water	m3	5	94	164 298
							Cement G	mt			73
							Cement HT (Silica)	mt			0
							Barite Bulk	mt			217
							Bentonite Bulk	mt			50.4
								bbls			0
							Brine	bbls bbls			0
Received 100	m3 Fuel Oil fro	om Pacific Prote	ector				Dille	bbis			0
Pacific Prote		1945hrs 18th			Offloading d	eck cargo	Item	Unit	Used	Trf. to Rig	Qty. Remaining
							Diesel	m3			375
							Fresh Water	m3			330
							Drill Water	m3			76.8
									1		
Transferred to	otal 250 m3 Fu	el Oil - 100 m3 F	Fuel Oil to Pacifi	c Wrangler, 15	0 m3 to Far Grip)	l				

Pax In/Out

18 / 18

Arr/Dep. Time

1010 / 1046

Flight #

Company

BRISTOW HELICOPTERS AUSTRALIA PTY LTD